Central Illinois Public Service Company
Eleventh Informational Sheet (Canceling Ninth Informational Sheet) Supplemental to Sheet Nos. 11 - 11.005 and 17.100 - 17.108 of ILL. C. C. No. 14

Market Value and Transition Charge Rates
Effective

The Market Value (MV) and Transition Charge (TC) rates in cents per kWh are determined based on the Market Value Group the customer belongs to and voltage level of the customer's service.

MVI - Applicable Period A Market Values (cents/kWh)
Secondary Voltage Level

Market Value Group	Summer Peak	Summer Off-Peak	Non- Summer Peak	Non- Summer Off- Peak	Load Weighted Avg. Market Value (LWAMV)
COM11	5.928	2.020	3.462	2.377	2.680
COM12	5.842	2.100	3.469	2.389	2.953
COM13	5.812	2.079	3.476	2.392	2.958
COM21	5.744	2.182	3.399	2.327	2.937
COM22	5.874	2.126	3.469	2.416	3.051
COM23	5.772	2.110	3.472	2.411	3.027
COM31	5.977	2.271	3.543	2.538	3.204
COM32	5.903	2.204	3.504	2.479	3.229
COM33	5.934	2.216	3.485	2.475	3.222
COM41	6.151	2.336	3.547	2.573	3.528
COM42	5.906	2.318	3.512	2.559	3.473
COM43	5.873	2.356	3.508	2.571	3.445
IND11	5.600	2.063	3.503	2.400	2.918
IND12	5.780	2.047	3.465	2.369	2.932
IND21	6.097	2.099	3.546	2.455	3.084
IND22	5.887	2.117	3.486	2.434	3.055
IND31	6.027	2.349	3.599	2.615	3.374
IND32	5.861	2.164	3.497	2.478	3.168
IND41	6.229	2.448	3.545	2.617	3.578
IND42	6.120	2.169	3.507	2.425	3.367
	Summer		**Non-Summer**		
NOTOU	4.169	N/A	2.965	N/A	3.309

Central Illinois Public Service Company
Eleventh Informational Sheet (Canceling Ninth Informational Sheet) Supplemental to Sheet Nos. 11 - 11.005 and 17.100 - 17.108 of ILL. C. C. No. 14

Market Value and Transition Charge Rates
Effective

MVI - Applicable Period A Market Values (cents/kWh)
Primary Voltage Level

Market Value Group	Summer Peak	Summer Off-Peak	Non- Summer Peak	Non- Summer Off- Peak	Load Weighted Avg. Market Value (LWAMV)
COM11	5.663	1.930	3.308	2.272	2.561
COM12	5.581	2.008	3.315	2.283	2.822
COM13	5.552	1.987	3.322	2.286	2.826
COM21	5.487	2.085	3.248	2.224	2.807
COM22	5.611	2.032	3.314	2.309	2.916
COM23	5.514	2.017	3.318	2.304	2.892
COM31	5.709	2.171	3.385	2.426	3.061
COM32	5.639	2.107	3.348	2.369	3.085
COM33	5.669	2.118	3.330	2.366	3.079
COM41	5.876	2.233	3.389	2.459	3.371
COM42	5.642	2.216	3.356	2.446	3.318
COM43	5.610	2.252	3.352	2.457	3.291
IND11	5.349	1.972	3.347	2.294	2.789
IND12	5.521	1.957	3.311	2.264	2.801
IND21	5.824	2.006	3.388	2.346	2.947
IND22	5.623	2.024	3.331	2.327	2.919
IND31	5.757	2.246	3.439	2.500	3.223
IND32	5.599	2.069	3.342	2.368	3.028
IND41	5.950	2.340	3.387	2.501	3.418
IND42	5.846	2.073	3.351	2.318	3.217
	Summer		Non- Summer		
NOTOU	3.984	N/A	2.834	N/A	3.162

Central Illinois Public Service Company
Eleventh Informational Sheet (Canceling Ninth Informational Sheet) Supplemental to Sheet Nos.
11 - 11.005 and 17.100 - 17.108 of ILL. C. C. No. 14

Market Value and Transition Charge Rates
Effective

MVI - Applicable Period A Market Values (cents/kWh)
High Voltage Level

Market Value Group	Summer Peak	Summer Off-Peak	Non- Summer Peak	Non- Summer Off- Peak	Load Weighted Avg. Market Value (LWAMV)
COM11	5.550	1.892	3.242	2.227	2.511
COM12	5.469	1.968	3.249	2.238	2.766
COM13	5.441	1.948	3.256	2.241	2.770
COM21	5.377	2.044	3.184	2.180	2.751
COM22	5.499	1.992	3.248	2.264	2.858
COM23	5.404	1.977	3.252	2.259	2.835
COM31	5.595	2.128	3.318	2.378	3.001
COM32	5.526	2.065	3.282	2.322	3.024
COM33	5.555	2.077	3.264	2.319	3.018
COM41	5.758	2.188	3.322	2.410	3.304
COM42	5.529	2.172	3.289	2.398	3.252
COM43	5.498	2.207	3.285	2.409	3.226
IND11	5.242	1.933	3.281	2.249	2.733
IND12	5.411	1.918	3.245	2.219	2.746
IND21	5.707	1.966	3.321	2.300	2.888
IND22	5.511	1.984	3.265	2.281	2.861
IND31	5.642	2.201	3.370	2.450	3.159
IND32	5.487	2.028	3.275	2.321	2.967
IND41	5.831	2.294	3.320	2.452	3.350
IND42	5.729	2.032	3.284	2.272	3.153
	Summer		Non- Summer		
NOTOU	3.904	N/A	2.778	N/A	3.099

Central Illinois Public Service Company
Eleventh Informational Sheet (Canceling Ninth Informational Sheet) Supplemental to Sheet Nos.
11 - 11.005 and 17.100 - 17.108 of ILL. C. C. No. 14

Market Value and Transition Charge Rates
Effective

Period A - Detail Calculations of TC

Group Label	Voltage Level	3-yr Base Revenue	3-yr DS Revenue	3-yr Market Value Amount	3-yr Mitigation Factor Amount	3-yr Usage Quantity	LWAMV	TC Rate
COM11	Primary	$513,759	$623,532	$376,236	$73,455	14,690,973	2.561	0.000
COM11	Secondary	$2,478,631	$1,504,456	$1,540,533	$287,413	57,482,584	2.680	0.000
COM12	High	$43,228	$144,298	$20,925	$3,783	756,522	2.766	0.000
COM12	Primary	$3,298,085	$1,438,978	$1,733,312	$307,107	61,421,406	2.822	0.000
COM12	Secondary	$9,132,741	$3,798,700	$5,116,664	$866,350	173,270,022	2.953	0.000
COM13	Primary	$1,467,648	$528,629	$902,401	$159,660	31,932,098	2.826	0.000
COM13	Secondary	$12,493,749	$3,373,040	$7,725,860	$1,305,926	261,185,265	2.958	0.034
COM21	Primary	$341,208	$166,725	$142,938	$27,297	5,092,200	2.807	0.083
COM21	Secondary	$1,440,688	$832,176	$655,974	$115,255	22,334,819	2.937	0.000
COM22	Primary	$2,585,555	$1,821,127	$1,325,270	$227,241	45,448,220	2.916	0.000
COM22	Secondary	$13,405,667	$5,378,791	$7,366,149	$1,207,170	241,433,917	3.051	0.000
COM23	Primary	$7,119,337	$2,321,863	$4,072,702	$704,133	140,826,501	2.892	0.015
COM23	Secondary	$71,973,715	$22,699,120	$40,638,137	$6,712,609	1,342,521,876	3.027	0.143
COM31	Primary	$146,114	$75,774	$57,871	$11,689	1,890,600	3.061	0.041
COM31	Secondary	$2,165,708	$1,297,011	$1,049,088	$173,257	32,743,075	3.204	0.000
COM32	Primary	$1,914,802	$923,216	$912,627	$153,184	29,582,720	3.085	0.000
COM32	Secondary	$29,328,557	$12,238,249	$14,476,739	$2,346,285	448,335,050	3.229	0.060
COM33	Primary	$581,749	$243,119	$331,202	$53,784	10,756,800	3.079	0.000
COM33	Secondary	$28,961,418	$8,974,180	$16,585,110	$2,573,729	514,745,822	3.222	0.161
COM41	Secondary	$998,940	$431,357	$421,707	$79,915	11,953,136	3.528	0.552
COM42	Primary	$436,147	$196,760	$205,886	$34,892	6,205,120	3.318	0.000
COM42	Secondary	$11,353,741	$4,644,195	$5,284,733	$908,299	152,166,217	3.473	0.339
COM43	Primary	$248,962	$77,054	$143,109	$21,743	4,348,500	3.291	0.162
COM43	Secondary	$9,478,785	$3,046,243	$4,989,806	$758,303	144,841,984	3.445	0.473

LWAMV = Load Weighted Average Market Value

Central Illinois Public Service Company
Eleventh Informational Sheet (Canceling Ninth Informational Sheet) Supplemental to Sheet Nos.
11 - 11.005 and 17.100 - 17.108 of ILL. C. C. No. 14

Market Value and Transition Charge Rates
Effective

Period A - Detail Calculations of TC

Group Label	Voltage Level	3-yr Base Revenue	3-yr DS Revenue	3-yr Market Value Amount	3-yr Mitigation Factor Amount	3-yr Usage Quantity	LWAMV	TC Rate
IND11	Primary	$1,641,676	$903,803	$949,191	$170,167	34,033,382	2.789	0.000
IND11	Secondary	$833,621	$496,446	$412,870	$70,745	14,149,082	2.918	0.000
IND12	High	$34,180	$47,896	$8,791	$2,734	320,145	2.746	0.000
IND12	Primary	$1,286,169	$1,076,176	$751,659	$134,177	26,835,372	2.801	0.000
IND12	Secondary	$2,310,708	$792,957	$1,332,257	$227,192	45,438,498	2.932	0.000
IND21	Primary	$465,799	$329,540	$228,160	$38,711	7,742,100	2.947	0.000
IND21	Secondary	$1,383,643	$526,131	$669,687	$110,691	21,714,876	3.084	0.355
IND22	Primary	$1,185,069	$303,160	$724,457	$124,093	24,818,672	2.919	0.134
IND22	Secondary	$2,212,804	$665,111	$1,246,503	$204,010	40,802,064	3.055	0.238
IND31	Primary	$830,279	$418,863	$430,950	$66,855	13,371,080	3.223	0.000
IND31	Secondary	$4,089,273	$1,516,969	$2,153,348	$327,142	63,821,809	3.374	0.144
IND32	Primary	$8,809,286	$2,917,415	$4,896,858	$808,596	161,719,218	3.028	0.115
IND32	Secondary	$26,159,359	$7,124,627	$15,013,590	$2,369,569	473,913,811	3.168	0.348
IND41	Secondary	$2,112,790	$808,157	$1,088,149	$169,023	30,412,226	3.578	0.156
IND42	Primary	$337,893	$108,729	$147,207	$27,031	4,575,900	3.217	1.200
IND42	Secondary	$4,886,147	$1,376,620	$2,639,399	$391,951	78,390,223	3.367	0.610
NOTOU	Primary	$3,119,934	$1,264,786	$1,310,871	$249,595	41,457,030	3.162	0.711
NOTOU	Secondary	$189,129,664	$55,766,303	$73,376,220	$15,130,373	2,217,474,154	3.309	2.023
RESID	Secondary	$641,314,138	$289,501,674	$263,392,028	$38,478,848	8,678,485,287	3.035	0.575

LWAMV = Load Weighted Average Market Value

Market Value and Transition Charge Rates
Effective

Notes:

1. Please note that TC rates for customers with demand of over 1MW are calculated on an individual basis. These customers should call our Customer Service Department at 1-877-426-3736 to obtain their MV and TC rates.

Definitions

Industrial customers are categorized by the Major Group number of their Standard Industrial Classification number (1st two digits of the SIC code) having a value between 1 and 39.

Commercial customers are categorized by the Major Group number of their Standard Industrial Classification number (1st two digits of the SIC code) having a value greater than 39.

Market Value Groups

COM11 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 0 - 36% of their total consumption and their on-peak load factor is between 0 - 35%.

COM12 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 0 - 36% of their total consumption and their on-peak load factor is between 35 - 60%.

COM13 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 0 - 36% of their total consumption and their on-peak load factor is between 60 - 100%.

COM21 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 36 - 40% of their total consumption and their on-peak load factor is between 0 - 35%.

COM22 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 36 - 40% of their total consumption and their on-peak load factor is between 35 - 60%.

COM23 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 36 - 40% of their total consumption and their on-peak load factor is between 60 - 100%.

COM31 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 40 - 50% of their total consumption and their on-peak load factor is between 0 - 35%.

COM32 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 40 - 50% of their total consumption and their on-peak load factor is between 35 - 60%.

COM33 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 40 - 50% of their total consumption and their on-peak load factor is between 60 - 100%.

COM41 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 50 - 100% of their total consumption and their on-peak load factor is between 0 - 35%.

COM42 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 50 - 100% of their total consumption and their on-peak load factor is between 35 - 60%.

COM43 - refers to the group of commercial customers taking TOU service where their on-peak consumption falls between 50 - 100% of their total consumption and their on-peak load factor is between 60 - 100%.

IND11 - refers to the group of industrial customers taking TOU service where their on-peak consumption falls between 0 - 36% of their total consumption and their on-peak load factor is between 0 - 50%.

IND12 - refers to the group of industrial customers taking TOU service where their on-peak consumption falls between 0 - 36% of their total consumption and their on-peak load factor is between 50 - 100%.

IND21 - refers to the group of industrial customers taking TOU service where their on-peak consumption falls between 36 - 40% of their total consumption and their on-peak load factor is between 0 - 50%.

IND22 - refers to the group of industrial customers taking TOU service where their on-peak consumption falls between 36 - 40% of their total consumption and their on-peak load factor is between 50 - 100%.

IND31 - refers to the group of industrial customers taking TOU service where their on-peak consumption falls between 40 - 50% of their total consumption and their on-peak load factor is between 0 - 50%.

IND32 - refers to the group of industrial customers taking TOU service where their on-peak consumption falls between 40 - 50% of their total consumption and their on-peak load factor is between 50 - 100%.

IND41 - refers to the group of industrial customers taking TOU service where their on-peak consumption falls between 50 - 100% of their total consumption and their on-peak load factor is between 0 - 50%.

IND42 - refers to the group of industrial customers taking TOU service where their on-peak consumption falls between 50 - 100% of their total consumption and their on-peak load factor is between 50 - 100%.

NOTOU - refers to the rest of the industrial and commercial customers taking regular non-TOU service.

RESID - refers to residential customers.

Calculation Method for TC

The following example describes the methodology to calculate TC rates for customers at the MV group level. Please note that TC rates for customers with kW demand of over 1MW are calculated on an individual basis.

Example to calculate TC Rate (Based on Period A calculation):

Formula for TC Rate:

TC Rate = (Base Revenue Amount - Delivery Service Revenue - Market Value Amount - Mitigation Factor Amount) * 100 / Usage Quantity

In the Market Value Group COM11/Primary voltage combination,

Calculated TC Rate is = (513,759 – 623,532 – 376,236 – 73,455) * 100 / 14,690,973 = (-3.808) cents/kWh

Effective TC Rate for these customers = 0 cents/kWh

Note: the multiplication by 100 in the formula is used to adjust for units; all prices are in $ and usage quantity is in kWh, whereas TC Rate is cents/kWh.